Calogena Carbon-free district heating

2025







Calogena is backed by Gorgé group, which has a solid track record in developing industrial companies

A strong family-owned industrial group...



...present in the nuclear sector since 2006...



... and a solid industrial & technological *track record*

1990

Group founded by Jean-Pierre Gorgé



Generated by industrial & technological activities



Present in 10 countries



Specialist in safety, risk management and complex systems design

- Nuclear safety
- · Operational reliability
- Nuclear security
- Human and organizational factor assessment



900 engineering staff, including 240 in the nuclear sector



Since 2006 Expert in technical doors for the protection of nuclear sites (security)



150 people



World leader in maritime drones (civil and defense), with vertical integration of the value chain

1,800 people

Demonstrated experience in delivering large & complex projects

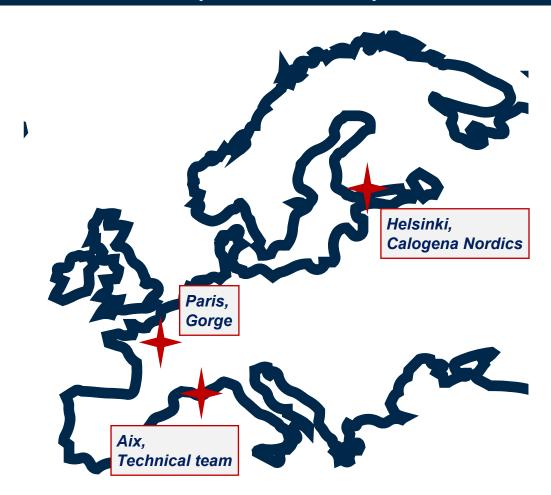
(2 contracts €500+m won in last 3 years)



Calogena is recognized as a key SMR player in Europe



Our presence in Europe



Milestones & status on licensing process



The French High Commission for Atomic Energy (HCEA) has identified Calogena as the most advanced SMR



First site approved in France on an active nuclear location with a heating network



One of the 9 projects chosen by the European Commission (CityHeat)



Safety option file submitted to the ASNR in October 2024



Pre-licensing process ongoing with STUK



Letter of intent received from a municipality in France

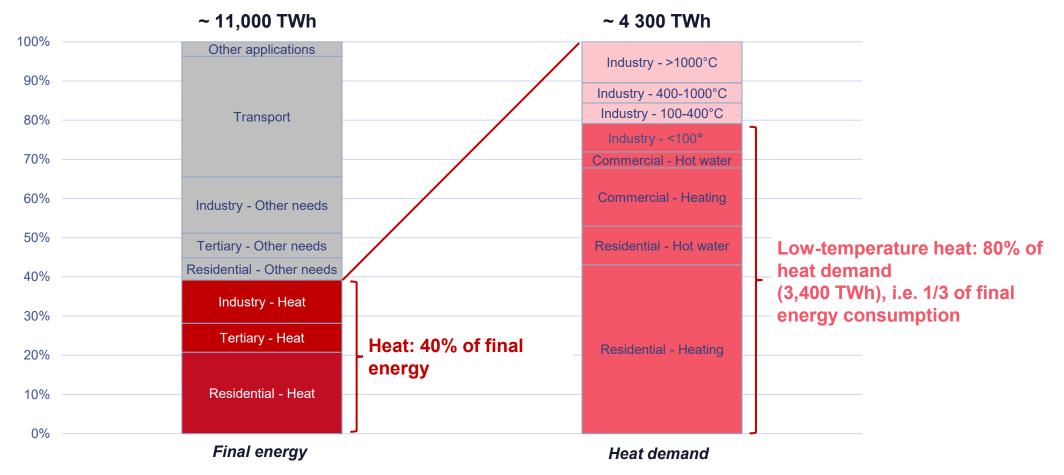


2 on-going nuclear programs for district heating in Finland



Low-temperature heating accounts for a third of final energy demand in Europe

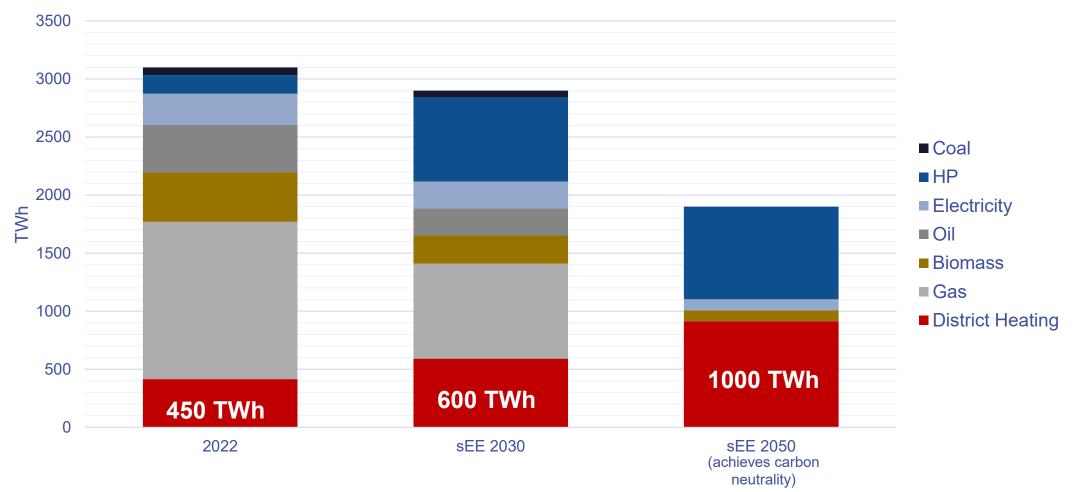
Final energy and heat demand EU-27, 2019





The share of heating networks will increase strongly

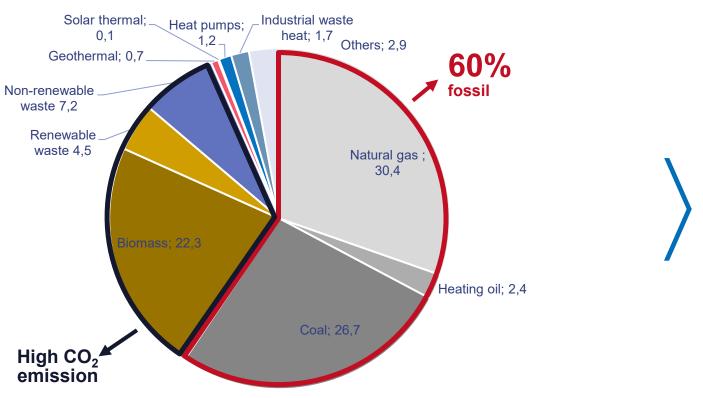
Energy mix for heating and hot water demand, EU28





Nuclear power is critical to decarbonize district heating

EU-27 Energy mix in 2018 (%)



Total: 450 TWh (2022)

Potential of **geothermal energy** is constrained due to **limited access** to the resource: EU plans to triple it, but it can not cover more than 5-10% of the mix

Industrial heat pumps are not a primary energy source: they can contribute to decarbonization, provided they use carbon-free, affordable and readily available electricity, and are installed next to scalable cold sources

Biomass faces major headwinds:

- Limited resources
- Significant competition for other needs (biofuel, high-temperature industrial heat, etc.).
- Significant price volatility



Calogena's solution is mature, safe and competitive



Mature

- Proven pool-type technology, with over 200 similar reactors already built
- Standard nuclear fuel, identical to that used in conventional reactors (e.g. EPR)
- 5x less equipment than a conventional nuclear power plant
- Construction can start before 2030



Safe

- Low temperature (120°), low pressure (6 bars), low power (30 MW) and high water reserve: core meltdown physically impossible
- EPZ within the perimeter of the site, allowing it to be located close to towns
- Semi-buried design for high safety and security standards



Competitive

- Modular concept, offering flexible layout options
- Limited initial investment reducing financial and construction risks: around €100 million for the 30 MWth plant
- Energy costs of €40 to €60/MWh



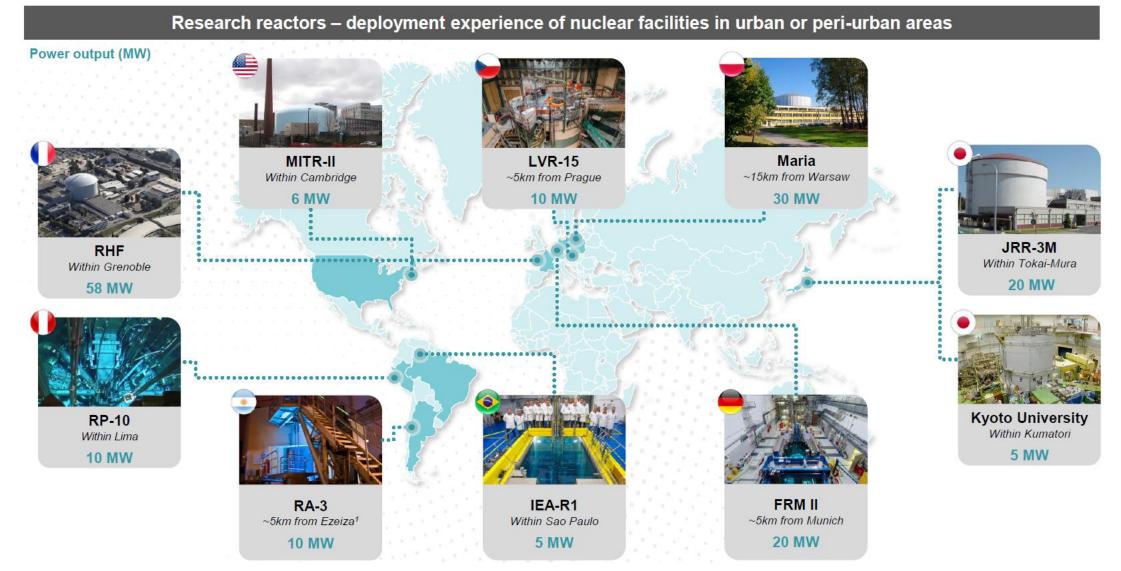
Calogena's module is specially designed for 3rd and 4th generation district heating networks

Power	30 MWth
Temperature adaptable to network requirements	70-110°C
Module lifetime	> 60 years
Ability for load-following	20-100% P _{nom}
Refuelling frequency	2 years
Land requirement	3000 m²
Electricity requirement	3000 kVA
Water requirement	5 m³ / day
Fuel	UO ₂ 3.4%
Installation	Suburban



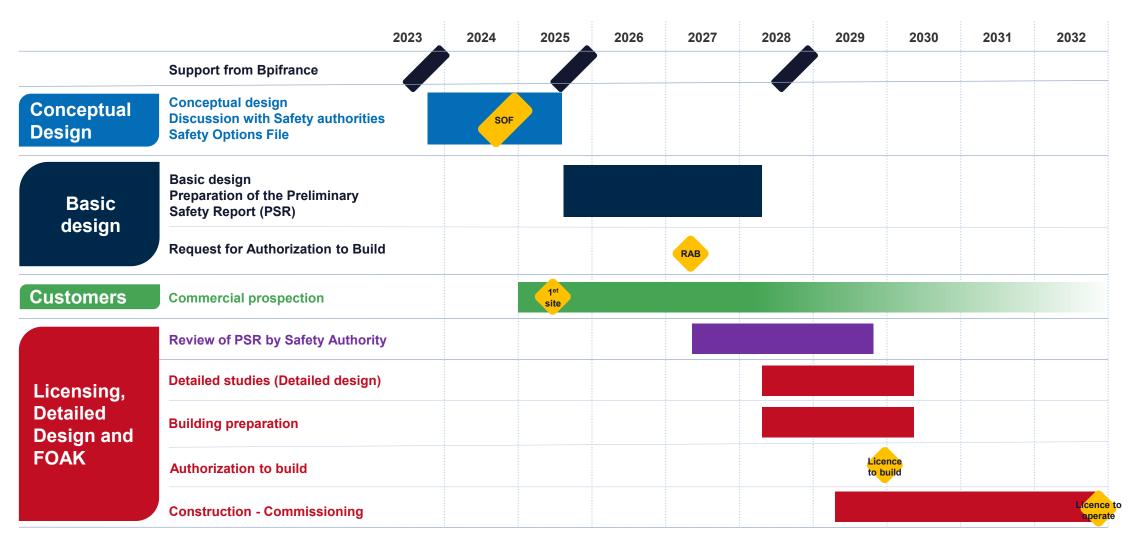
Pool-type reactors have already been built near cities across the world







A realistic development schedule





Carbon-free district heating